

Customer ID: 03522Z Account ID: Z00372 Lab Control ID: 19F01505 Received: Aug 23, 2019 Reported: Sep 17, 2019 Purchase Order No. None Received

Russell Huffman Desert View Power, Inc. 62-300 Gene Welmas Drive Mecca, CA 92254-0758

ANALYTICAL REPORT

Report may only be copied in its entirety.
Results reported herein relate only to discrete samples submitted by the client. Hazen Research, Inc. does not warrant that the results are representative of anything other than the samples that were received in the laboratory

File: 19F01505 R1.pdf

Mark A. Pugh
Fuel Laboratory Manager



File: 19F01505 R1.pdf

Customer ID: 03522Z Account ID: Z00372

Lab Control ID: 19F01505 Received: Aug 23, 2019 Reported: Sep 17, 2019 Purchase Order No. None Received

ANALYTICAL REPORT

Russell Huffman Desert View Power, Inc.

Customer Sample ID	Boiler Fuel Feed 8-19-19	
Lab Sample ID	19F01505-001	
pH of a 25% Mixture	6.12	

By:

Mark A Pugh

Fuel Laboratory Manager



Customer ID: 03522Z Account ID: Z00372 Lab Control ID: 19F01505 Received: Aug 23, 2019 Reported: Sep 17, 2019 Purchase Order No. None Received

ANALYTICAL REPORT

Russell Huffman Desert View Power, Inc.

Customer Sample ID		Boiler Fuel Feed 8-19-19 19F01505-001	
Lab Sample ID			
Sodium in Ash as Na2O	%	3.10	
Potassium in Ash as K2O	%	5.00	
Chlorine in Ash	%	1.11	
Carbon Dioxide in Ash	%	0.54	

Ву:

Mark A Pugh

Fuel Laboratory Manager

The sample was ashed at 600 degrees celsius prior to analysis.

File: 19F01505 R1.pdf



Lab Control ID: 19F01505

Received: Aug 23, 2019 Reported: Sep 17, 2019 Purchase Order No. None Received

Customer ID: 03522Z Account ID: Z00372

ANALYTICAL REPORT

Russell Huffman Desert View Power, Inc.

Client Sample ID Boiler Fuel Feed 8-19-19

Lab Sample ID 19F01505-001

Reporting Basis >	As Rec'd	Dry	Air Dry	
Proximate (%)				
Moisture	21.65	0.00	3.27	
Ash	9.13	11.65	11.27	
Volatile	55.10	70.32	68.02	
Fixed C	14.12	18.03	<u>17.44</u>	
Total	100.00	100.00	100.00	
Sulfur	0.145	0.185	0.179	
Btu/lb (HHV)	5923	7559	7312	
Btu/lb (LHV)	5309	7061		
MMF Btu/lb	6568	8646		
MAF Btu/lb		8556		
Ultimate (%)				
Moisture	21.65	0.00	3.27	
Carbon	35.54	45.36	43.88	
Hydrogen	4.21	5.37	5.19	
Nitrogen	0.49	0.62	0.60	
Sulfur	0.145	0.185	0.179	
Ash	9.13	11.65	11.27	
Oxygen*	28.84	36.81	35.61	
Total	100.00	100.00	100.00	
Chlorine**	0.098	0.125	0.121	
Air Dry Loss (%)		19	Lb. Alkali Oxide/MM Btu =	1.25
Forms of Sulfur, as S, (%)			Lb. Ash/MM Btu=	15.41
			Lb. SO2/MM Btu=	0.490
Sulfate			Lb. CI/MM Btu=	0.17
Pyritic			F-Factor(dry), DSCF/MM Btu=	9,553
Organic				
Total	0.145	0.185		
Motor Colubia Alkalias (0/)			Report Prepared By:	
Water Soluble Alkalies (%)	1		Maple	
Na2O	0.102	0.130	many	
K2O	0.255	0.326	/ / *	
			Mark A Duah	

^{*} Oxygen by difference

File: 19F01505 R1.pdf

Mark A. Pugh

Fuel Laboratory Manager

^{**} Not usually reported as part of the ultimate analysis.





Hazen research Inc.

4601 Indiana St. Golden Co. 80403

Tel: (303) 279 - 4501 Fax: (303) 278 - 1528

SAMPLE SUBMITTAL FORM

Sam	ple Identification	BOILER FUEL FEED	_ Date \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
x	Ultimate, Prox	kimate, & BTU	O . I I I	-		
-	Ultimate					
	Proximate					
	Moisture					
	Ash					
	Sulfur					
	Calorific Value	BTU/Ib				
X	Chlorine					
_	Elemental Anal	ysis of ash (Si, A1, Ti, Fe, Ca, I	Mg, Na. K. P. S as ovides)			
X_	Chlorine in ash		o, and the de dataes)			
X	Carbon Dioxide	in ash				
	Fusion tempera	tures of ash (oxidizing & reduc	sing)			
X		lkalis (Na2O & K2O)				
	Water soluble ca	alcium (CaO)				
X	Alkali, Lbs / MMBTU (Need Na2O & K2O in ash If Elemental is not run)					
	Sodium in ash (N					
	Potassium in ash	ı (K2O)				
	samples to:		Reports & Billing to:			
Attn: Ge 4601 Ind	esearch, Inc. Frard H Cunninghan Jiana St. Colorado 80403	n	Colmac Energy, Inc. Paula Bates Po Box 758 Mecca, Ca. 92254-0758			

File: 19F01505 R1.pdf